Table 6. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2001

(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unac- counted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	Ending Stocks <sup>f</sup>
Crude Oil	E 679	_	50,750	-1,759	-51	-2,294	0	50,940	973	0	14,198
Natural Gas Liquids and LRGs Pentanes Plus	<b>766</b> 92	2,150	<b>303</b>	_	<b>2,575</b>	<b>1,282</b>	_	<b>134</b>	<b>86</b>	<b>4,292</b>	<b>5,127</b> 29
Liquefied Petroleum Gases	674	2.150	303		2.575	1.270	_	134	83	4.215	5.098
Ethane/Ethylene	249	2,150	0	_	2,373	1,270	_	0	03	249	5,096
		-	-	_			_	0	17		-
Propane/Propylene	282	1,601	214	_	2,475	715	_	-		3,840	3,537
Normal Butane/Butylene	106	702	89	_	120	519	_	0	66	432	1,385
Isobutane/Isobutylene	37	-153	0	_	-20	36	_	134	0	-306	176
Other Liquids	206	_	9,088	_	322	-80	_	11,823	377	-2,504	18,562
Other Hydrocarbons/Oxygenates	1,845	_	454	_	0	-193	_	2,267	225	0	1,918
Unfinished Oils	_	_	189	_	-64	121	_	2,586	0	-2,582	9,395
Motor Gasoline Blend. Comp	-1,639	_	8,445	_	386	-45	_	7,085	152	0	7,161
Aviation Gasoline Blend. Comp	_	_	0	_	0	37	_	-115	0	78	88
Finished Petroleum Products	1,813	63,758	37,385	_	89,771	8,997	_	_	1,757	181,974	125,887
Finished Motor Gasoline	1,813	33,978	13,887	_	51,686	2,616	_	_	292	98,456	49,974
Reformulated	· —	20,724	6,766	_	10,298	585	_	_	6	37,197	18,205
Oxygenated	1.745	0	19	_	. 0	42	_	_	(s)	1.721	86
Other	68	13,254	7,102	_	41,388	1.989	_	_	286	59.537	31.683
Finished Aviation Gasoline	_	0	1	_	66	2	_	_	0	65	122
Jet Fuel	_	3,570	2,229	_	13,690	22	_	_	4	19,463	10,055
Naphtha-Type	_	0,070	0	_	0	-8	_	_	0	8	0,000
Kerosene-Type	_	3,570	2,229	_	13,690	30	_	_	4	19,455	10.055
Kerosene	_	202	2,223	_	0	171	_	_	6	33	1.689
Distillate Fuel Oil	_	14.803	8.506	_	21.748	4.585	_	_	554	39.918	37.503
0.05 percent sulfur and under	_	8,551	2,879	_	13,902	-77		_	83	25,326	15,344
Greater than 0.05 percent sulfur	_	6,252	5,627	_	7,846	4.662	_	_	472	14,591	22,159
Residual Fuel Oil						,	_		157		
Petrochemical Feedstocks <sup>e</sup>	_	3,689	10,736	_	1,207	2,504	_	_		12,971	16,246
	_	315	210	_	-15	36	_	_	0	474	532
Special Naphthas	_	59	855	_	22	5	_	_	16	915	111
Lubricants	_	439	107	_	941	-39	_	_	181	1,345	2,293
Waxes	_	8	52	_	0	1	_	_	39	20	347
Petroleum Coke	_	1,647	0	_	0	-100	_	_	475	1,272	293
Asphalt and Road Oil		2,947	794	_	426	-808	_	_	27	4,948	6,625
Still Gas	_	2,042	0	_	0	0	_	_	0	2,042	0
Miscellaneous Products	_	59	0	_	0	2	_	_	5	52	97
Total	3,465	65,908	97,526	-1,759	92,617	7,905	0	62,897	3,193	183,761	163,774

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery

<sup>&</sup>lt;sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>&</sup>lt;sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change,

minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>(</sup>s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

<sup>=</sup> Not Applicable.